

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,346	--	--	8,000	-64	-80	17,612	1,749	0
Hydrocarbon Gas Liquids	4,570	-22	880	159	--	553	504	1,641	2,889
Natural Gas Liquids	4,570	-22	578	132	--	526	504	1,641	2,587
Ethane	1,771	--	9	--	--	-26	--	288	1,519
Propane	1,451	--	310	99	--	209	--	1,015	636
Normal Butane	378	--	259	21	--	329	74	177	78
Isobutane	409	--	-1	12	--	1	230	8	181
Natural Gasoline	562	-22	--	0	--	13	201	154	172
Refinery Olefins	--	--	303	27	--	27	--	--	302
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	293	22	--	-1	--	--	316
Butylene	--	--	10	5	--	28	--	--	-13
Isobutylene	--	--	0	--	--	1	--	--	-1
Other Liquids	--	1,304	--	1,514	36	101	2,320	454	-22
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,304	--	42	76	0	1,248	174	0
Hydrogen	--	--	--	--	230	--	230	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	9	-22	1	--	71	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,219	--	33	-132	-1	1,017	103	0
Fuel Ethanol ⁵	--	1,089	--	10	-45	1	959	95	0
Renewable Fuels Except Fuel Ethanol	--	130	--	23	-88	-2	59	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	657	--	-1	460	218	-21
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	815	-40	102	611	62	0
Reformulated	--	--	--	247	-3	-149	392	0	0
Conventional	--	0	--	568	-37	251	218	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	20,747	758	168	45	--	3,198	18,435
Finished Motor Gasoline	--	5	10,243	82	85	-32	--	699	9,748
Reformulated	--	--	3,350	--	6	0	--	--	3,356
Conventional	--	5	6,893	82	79	-32	--	699	6,392
Finished Aviation Gasoline	--	--	12	0	--	-2	--	--	14
Kerosene-Type Jet Fuel	--	--	1,955	152	--	27	--	223	1,856
Kerosene	--	--	13	--	--	12	--	--	1
Distillate Fuel Oil ⁵	--	--	5,369	175	84	160	--	1,295	4,173
15 ppm sulfur and under	--	--	5,101	157	84	139	--	1,138	4,064
Greater than 15 ppm to 500 ppm sulfur	--	--	91	1	--	6	--	61	26
Greater than 500 ppm sulfur	--	--	177	17	--	15	--	96	83
Residual Fuel Oil ⁶	--	--	391	237	--	-49	--	366	312
Less than 0.31 percent sulfur	--	--	69	39	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	65	8	--	-31	--	NA	NA
Greater than 1.00 percent sulfur	--	--	257	190	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	364	14	--	0	--	--	378
Naphtha for Petro. Feed. Use	--	--	234	12	--	0	--	--	246
Other Oils for Petro. Feed. Use	--	--	130	2	--	0	--	--	132
Special Naphthas	--	--	33	8	--	2	--	--	39
Lubricants	--	--	183	31	--	-5	--	100	120
Waxes	--	--	5	3	--	1	--	5	3
Petroleum Coke	--	--	955	2	--	23	--	486	449
Marketable	--	--	716	2	--	23	--	486	210
Catalyst	--	--	239	--	--	--	--	--	239
Asphalt and Road Oil	--	--	387	52	--	-93	--	24	508
Still Gas	--	--	737	--	--	--	--	--	737
Miscellaneous Products	--	--	101	0	--	1	--	1	99
Total	15,916	1,287	21,627	10,432	140	620	20,436	7,043	21,302

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.